BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA



FILED 05/16/22 04:59 PM A2205016

Application of San Diego Gas & Electric Company (U 902 M) for Authority, Among Other Things, to Update its Electric and Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

TEST YEAR 2024 GENERAL RATE CASE APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M)

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BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of San Diego Gas & Electric Company (U 902 M) for Authority, Among Other Things, to Update its Electric and Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

TEST YEAR 2024 GENERAL RATE CASE APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M)

San Diego Gas and Electric Company (SDG&E or the Company) respectfully requests authority to update its electric and gas revenue requirement and base rates for Test Year 2024 (TY 2024) and to implement a post-test year ratemaking mechanism for the remaining years of the four-year General Rate Case (GRC) cycle. Incorporated in this GRC filing is a TY 2024 cost of service study, pursuant to which SDG&E's rates should be set beginning January 1, 2024.

In the sections below, SDG&E: (1) summarizes several of the key activities the Company is undertaking in the TY 2024 GRC cycle and how they benefit customers; (2) summarizes the relief it requests in this Application; (3) lists the exhibits SDG&E is submitting in support of this Application; (4) summarizes its proposed post-test year ratemaking mechanism; (5) summarizes its regulatory accounts proposals; (6) outlines SDG&E's proposal for a tracked approach to its Wildfire Mitigation Reasonableness Review; and (7) provides the information necessary to comply with the statutory and procedural requirements associated with this Application, including a recommended procedural schedule.

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Forecasts are based on current regulations. Future enactment of any legislation that significantly impacts future labor costs, *e.g.*, California Assembly Bill (AB) 2932 or similar legislation, may impact several cost forecasts throughout the Company's GRC testimony chapters and require additional regulatory relief.

I. SUMMARY OF RELIEF REQUESTED

SDG&E seeks to revise its authorized revenue requirement, effective on January 1, 2024, to recover the reasonable costs of SDG&E's electric and gas operations, facilities, infrastructure, and other functions necessary to provide utility services to its customers. SDG&E has examined the specific changes expected to occur over the term of this GRC and proposes corresponding investments in the following areas, among other things:²

Safety, Reliability, and Resiliency: SDG&E continues to invest in its electric, gas, and information technology systems, consistent with safety as a core value and its commitment to providing safe and reliable service to its customers. Resiliency extends beyond reliability to help SDG&E prevent, withstand, adapt to and quickly recover from challenges, including adapting to climate change, using new technologies and renewable energy sources, and addressing challenges such as the recent COVID pandemic.

SDG&E's revenue request for this GRC cycle supports investments to keep the public, customers, employees, and contractors safe and service reliable and resilient; for example, by continuing SDG&E's longstanding dedication to building, maintaining, and enhancing its best-in-class wildfire prevention and mitigation program, including vegetation management, in response to drivers such as new mandates and changing climate conditions, including drought. SDG&E will continue to make investments in its system to reduce the risk of wildfire and the impacts of Power Safety Power Shutoff (PSPS) events on customers.³

SDG&E has also continued to prioritize safety, reliability, and resiliency through its implementation of a Safety Management System (SMS), which incorporates public safety, asset safety, system safety, cyber safety, and psychological safety. Safety and reliability are also enhanced through SDG&E's commitment to evolving its risk management processes and

These areas are summarized in the Policy Overview testimony of Bruce Folkmann (Exhibit (Ex.) SDG&E-01) and directly supported throughout the testimony exhibits identified *infra*, including Section III.

These projects and programs are described in greater detail in the Electric Distribution – Capital testimony of Oliva Reyes (Ex. SDG&E-11), the Electric Distribution - Wildfire Mitigation and Vegetation Management testimony of Jonathan T. Woldemariam (Ex. SDG&E-13) and the Electric Distribution - O&M testimony of Tyson Swetek (Ex. SDG&E-12).

See the Safety Management System: Safety, Risk, and Asset Management testimony of Kenneth J. Deremer (Ex. SDG&E-31).

reporting through the new risk-informed GRC framework, as shown through its May 2021 Risk Assessment Mitigation Phase (RAMP) Report and its integration into the TY 2024 GRC.⁵

Sustainability: SDG&E's sustainability strategy focuses on three major categories: mitigating climate change, adapting to climate change, and transforming the grid to be the resilient catalyst for clean energy. These categories aim to evolve the grid as a reliable and resilient catalyst for clean energy and offer a framework to integrate environmental and social justice, as well as climate equity considerations in SDG&E's operations and investment decisions. SDG&E has initiated a "living" sustainability vision and strategy that focuses on decarbonization through regional collaboration, stakeholder engagement, and strategic initiatives to advance clean energy innovation reliably and equitably.⁶ SDG&E will continue to evolve this living strategy as technologies, policies, and stakeholder preferences change.

Customer Service: SDG&E will continue to provide value-added services and meet the needs of our customers by investing and innovating in customer service, including providing customers access to information about their energy consumption, energy prices, and tools to manage and control their energy use, for example, by deploying the next generation of smart meters. SDG&E's customers encompass a wide range of market segments with varying levels of market knowledge understanding and communications needs. Through the TY 2024 GRC, SDG&E strives to offer integrated and personalized solutions, giving them more choice, convenience, and control over how they interact with us and manage their energy use while continuing to maintain safe, efficient, effective, and reliable customer service. SDG&E's approach is customer-centric and technology-based, to deliver a customer experience that is meaningful and relevant today and can help inform decisions for a more sustainable tomorrow.8

<u>Investing in Our Workforce</u>: Maintaining a skilled, qualified, dedicated, and diverse workforce is critical to SDG&E's continued success in providing the safe and reliable delivery of

A discussion of these topics is found in the RAMP to GRC Integration testimony of Gregory S. Flores and R. Scott Pearson, Ex. SCG-03/SDG&E-03, Chapter 2.

The Sustainability Policy testimony of Estela de Llanos (Ex. SDG&E-02) describes SDG&E's living sustainability vision and strategy in detail.

SDG&E's smart meter initiatives to improve and streamline field operations are explained in the Customer Services – Field Operations testimony of David H. Thai (Ex. SDG&E-17).

This approach is reflected in the Customer Services – Information testimony of Sandra F. Baule (Ex. SDG&E-19).

electric and gas services to SDG&E's 3.6 million customers, complying with governmental mandates for our regulated business, and maintaining the integrity of its infrastructure at a reasonable cost. The recent COVID-19 pandemic and other societal challenges have resulted in increased pressures associated with maintaining a highly trained and qualified workforce. Increased turnover, due primarily to retirements and employee movement as a result of promotions and transfers, and a competitive labor market, continues to pose challenges to SDG&E, particularly in the areas of knowledge transfer, skills development, and overall proficiency of the replacement workforce. SDG&E's ability to attract and retain a skilled and dedicated workforce requires adequate funding for employee training, compensation and benefits, and human resources. SDG&E must attract and retain the best possible talent by offering a competitive total compensation package, including pension and post-retirement health benefits, and other programs to support our employees, such as the employee assistance program (EAP).9

SDG&E remains committed to building a diverse and inclusive workplace, where we embrace different views, backgrounds, and experiences and where employees feel valued and empowered to bring their authentic and best selves to work. We demonstrate this commitment through concrete actions to advance the company culture and maintain a workplace that evokes engagement and is rich in opportunities for all employees to reach their full career potential.¹⁰

II. REQUEST AND RATE IMPACT

SDG&E requests that the California Public Utilities Commission (Commission or CPUC) authorize a combined \$3.022 billion revenue requirement (\$674 million gas and \$2.348 billion electric) to be effective January 1, 2024. If approved, this revenue requirement would be an increase of \$475 million over the expected 2023 revenue requirement, or an 18.7% increase.¹¹

In the testimony of Corporate Center - Compensation and Benefits witness, Debbie S. Robinson (Ex. SCG-25/SDG&E-29) describes SDG&E's total compensation programs. Pension and Postretirement Benefits other than Pension are discussed in the prepared direct testimony of Peter H. Andersen (Ex. SCG-26/SDG&E-30).

SDG&E's commitment to a diverse and inclusive workplace is described in the People and Culture Department testimony of Alexandra G. Taylor (Ex. SDG&E-32)

This GRC Application requests approval of Phase 1 Cost of Service proposals. SDG&E separately files a GRC Application for Phase 2, which addresses electric marginal costs, revenue allocation, and rate design. Cost of Capital is also determined in a separate proceeding.

When the impact of commodity costs and other ratemaking items such as regulatory account balances are included, these increases result in a 2024 system average electric rate revenue increase of \$286 million, or 6.7%, and a system average gas revenue increase of \$160 million, or 16.5%, when compared to the expected 2023 revenue requirement. If the Commission approves SDG&E's proposed TY 2024 revenue requirement, a typical electric residential customer¹² will see a monthly bill increase of \$9.00 (or 5.6%), as compared to the expected rates for 2023. For gas customers, a typical residential customer¹³ will see a monthly bill increase of \$9.57 (or 18.1%), as compared to the expected rates for 2023.

SDG&E's proposed post-test year ratemaking mechanism would be used to set rates beginning January 1, 2025. Rates in 2026 and 2027 will be adjusted using the same mechanism (*see* Post-Test Year Ratemaking testimony of Melanie E. Hancock, Exhibit SDG&E-45).

SDG&E files this Application concurrently with Southern California Gas Company's (SoCalGas) GRC filing and will request consolidation of the proceedings initiated by these filings at the earliest possible opportunity, consistent with past practice and to promote administrative efficiency.

III. LIST OF TESTIMONY EXHIBITS

Support for SDG&E's request is provided by the prepared direct testimonies from various witnesses sponsoring specific subjects about the Company's operations, functions, or activities. The table below lists each sponsoring witness by exhibit number and subject matter.

SDG&E PREPARED DIRECT TESTIMONY EXHIBITS AND SPONSORING WITNESSES

EXH#	SUBJECT	WITNESS
SDG&E-01	Policy Overview	Bruce Folkmann
SDG&E-02	Sustainability Policy	Estela de Llanos
SDG&E-03, Chapter 1	Risk Management Policy	Michael M. Schneider
SCG/SDG&E-03, Chapter 2	RAMP to GRC Integration	R. Scott Pearson

A typical electrical residential customer is based upon an average of Coastal/Inland non-CARE bundled customers on basic service using 400 kWh of electricity per month.

A typical gas residential customer is based upon an average of residential non-CARE customers on basic service using 24 therms of gas per month. The average does not include the California greenhouse gas climate credit distribution to residential customers.

EXH#	SUBJECT	WITNESS
		Gregory S. Flores
SDG&E-04	Gas Distribution	L. Patrick Kinsella
SDG&E-05	Gas System Staff & Technology	Wallace Rawls
CDC 0 F 0/	Gas Transmission (O&M and Capital)	Rick Chiapa
SDG&E-06	Gas Transmission (O&M and Capital)	Steve Hruby
SDG&E-07	Gas Engineering	Maria T. Martinez
SDG&E-08	Pipeline Safety Enhancement Plan (PSEP)	Norm G. Kohls
CDC 0 F 00	Gas Integrity Management Programs	Amy Kitson
SDG&E-09	Gas integrity Management Programs	Travis Sera
SDG&E-10	Energy Procurement	Christopher Summers
SDG&E-11	Electric Distribution -Capital	Oliva Reyes
SDG&E-12	Electric Distribution - O&M	Tyson Swetek
SDG&E-13	Electric Distribution - Wildfire Mitigation and Vegetation Management	Jonathan T. Woldemariam
SDG&E-14	Electric Generation	Daniel S. Baerman
SDG&E-15	Clean Energy Innovation	Fernando Valero
SDG&E-16	Customer Information System Replacement Policy	Therese C. Sacco
SDG&E-17	Customer Services – Field Operations	David H. Thai
SDG&E-18	Customer Services - Office Operations	Sandra F. Baule
SDG&E-19	Customer Services – Information	Sandra F. Baule
SDG&E-20	Supply Management, Logistics, & Supplier Diversity	Daniel Castillo
SDG&E-21	Clean Transportation	Jennifer L. Reynolds
SDG&E-22	Fleet Services	Arthur Alvarez
SDG&E-23	Real Estate, Land Services & Facility Operations	Dale Tattersall
SDG&E-24	Environmental Services and San Onofre Nuclear Generating Station (SONGS)	Brittany Applestein Syz
SDG&E-25	Information Technology	Ben W. Gordon, Tia L. Ballard, and William J. Exon
SDG&E-26	Cybersecurity	Lance R. Mueller
SCG-23/SDG&E-27	Corporate Center - General Administration	Derick R. Cooper
SCG-24/SDG&E-28	Corporate Center - Insurance	Dennis J. Gaughan
SCG-25/SDG&E-29	Corporate Center - Compensation & Benefits	Debbie S. Robinson

EXH#	SUBJECT	WITNESS
SCG-26/SDG&E-30	Corporate Center - Pension & Post Retirement Benefits Other than Pension	Peter H. Andersen
SDG&E-31	Safety Management Systems	Kenneth J. Deremer
SDG&E-32	People and Culture Department	Alexandra G. Taylor
SDG&E-33	Accounting and Finance/Legal/Regulatory Affairs and Policy/External Affairs/	Rajan Agarwal
SDG&E-34	Shared Services Billing, Shared Assets Billing, Segmentation, & Capital Reassignments	Angel Le; Paul Malin
SDG&E-35	Rate Base	Steven P. Dais
SDG&E-36	Depreciation	Dane A. Watson
SDG&E-37	Tax	Ragan G. Reeves
SDG&E-38	Working Cash	Jack M. Guidi
SDG&E-39	Gas Customer Forecast	Scott Wilder
SDG&E-40	Electric Customer Forecast	Ken Schiermeyer
SDG&E-41	Cost Escalation	Scott Wilder
SDG&E-42	Miscellaneous Revenues	Christine Fischer
SDG&E-43	Regulatory Accounts	Jason Kupfersmid
SDG&E-44	Summary of Earnings	Ryan Hom
SDG&E-45	Post-Test Year Ratemaking	Melanie E. Hancock
SDG&E-46	Compliance	Lauren Godinez Frazer
SDG&E-47	Present and Proposed Gas Transportation Revenues & Rates	Sharim B. Chaudhury
SDG&E-48	Present and Proposed Electric Revenues & Rates	Jeff P. Stein

Workpapers

SDG&E plans to submit workpapers supporting testimony into the evidentiary record. Workpapers will be numbered the same as each witness' testimony exhibit but ending with "-WP" or, for capital workpapers, "-CWP." For example, O&M workpapers for SDG&E witness L. Patrick Kinsella (Gas Distribution - O&M) will be marked and offered as Exhibit SDG&E-04-WP, and the

associated capital workpapers will be marked as Ex. SDG&E-04-CWP.¹⁴

IV. SUMMARY OF THE POST-TEST YEAR RATEMAKING MECHANISM

As shown in Ms. Hancock's testimony (Ex. SDG&E-45), SDG&E is proposing a post-test year ratemaking mechanism that is designed to implement the policies and initiatives described in Mr. Folkmann's testimony (Ex. SDG&E-01) and the direct testimonies of several other functional witnesses in support of this Application, to continue providing safe and reliable service to customers beyond TY 2024. SDG&E's post-test year proposal features: (1) a post-test year ratemaking mechanism to adjust authorized revenue requirements for operating and capital-related expenditures; (2) incorporation of certain post-test year capital exceptions; and (3) the continuation of the currently authorized Z-factor mechanism.

V. REGULATORY ACCOUNTS PROPOSALS

In the Regulatory Accounts testimony of Jason Kupfersmid (Ex. SDGE-43), SDG&E proposes the following actions with respect to regulatory accounts:

• Amortize balances for 4 accounts that will remain open. These existing regulatory accounts have balances subject to disposition through the implementation of this GRC. Actual regulatory account balances as of December 31, 2023, as it pertains to costs reviewed in this GRC will be incorporated into the development of the adopted 2024 GRC rates if a TY 2024 GRC decision is issued on or after January 1, 2024. In the event that a decision is issued before January 1, 2024, SDG&E will incorporate a forecast of the ending balances of the accounts as of December 31, 2023, for inclusion in 2024 GRC rates.

As noted in the RAMP to GRC Integration testimony of Gregory S. Flores and R. Scott Pearson, (Ex. SCG-03/SDG&E-03, Chapter 2), SDG&E separately will also make available workpapers in support of its risk-informed presentation to parties via a newly established GRC discovery portal.

Pension Balancing Account (PBA); Post Retirement Benefits Other Than Pensions Balancing Account (PBOPBA); Safety Enhancement Capital Cost Balancing Account (SECCBA); Safety Enhancement Expense Balancing Account (SEEBA).

- Close 22 accounts. 16
- Continue 16 accounts.¹⁷
- Modify three accounts.¹⁸
- Create nine new accounts.¹⁹

Accounts to close are: Clean Transportation Balancing Account (CTBA); Community Choice Aggregation Procurement Memorandum Account (CCAPMA); Core Gas Balancing Memorandum Account (CGBMA); Customer Information Systems Balancing Account (CISBA); Dairy Biomethane Solicitation Development Memorandum Account (DBSDMA); Direct Access Cost Responsibility Surcharge Memorandum Account (DACRSMA); Distributed Generation Statistics Memorandum Account (DGSMA); Distribution Interconnection Memorandum Account (DIMA); El Dorado Transition Cost Memorandum Account (EDTCMA); Electric Vehicle Infrastructure Memorandum Account (EVIMA); Fire Hazard Prevention Memorandum Account (FHPMA); Line 1600 Records Audit Memorandum Account (L1600RAMA); Net Energy Metering Memorandum Account (NEMMA); Overhead Pools Balancing Account (OPBA); Pipeline Safety and Reliability Memorandum Account (PSRMA); Rate Reform Memorandum Account (RRMA); Tax Equity Investment Balancing Account (TEIBA); Transition, Stabilization, and Organizational Change Management Balancing Account (TSOBA); Vehicle Grid Integration Balancing Account (VGIBA); Vehicle Grid Integration Memorandum Account (VGIMA); Wildfire Consumer Protections Memorandum Account (WCPMA); and Working Group Facilitator Memorandum Account (WGFMA).

Accounts to continue are: Avoided Cost Calculator Update Memorandum Account (ACCUMA); California Consumer Privacy Act Memorandum Account (CCPAMA); Emergency Customer Protections Memorandum Account (ECPMA); Fire Risk Mitigation Memorandum Account (FRMMA); Higher-Power Interim Rate Waiver Balancing Account (HPWBA); Integration Capacity Analysis and Locational Net Benefit Memorandum Account (ICLNBMA); Liability Insurance Premiums Balancing Account (LIPBA); New Environmental Regulation Balancing Account (NERBA), (excluding Natural Gas Leak Abatement Program (NGLAP) subaccount); Natural Gas Leak Abatement Program Memorandum Account (NGLAPMA); Pension Balancing Account (PBA); Post Retirement Benefits Other Than Pensions Balancing Account (PBOPBA); Residential Disconnect Protections Memorandum Account (RDPMA); Rule 20 Balancing Account (R20BA); Safety Enhancement Capital Cost Balancing Account (SECCBA); Safety Enhancement Expense Balancing Account (SEBA); Third-Party Claims Memorandum Account (TPCMA); and Wildfire Mitigation Plan Memorandum Account (WMPMA).

Accounts to modify are: Transmission Integrity Management Program Balancing Account (TIMPBA); Distribution Integrity Management Program Balancing Account (DIMPBA); and Tree Trimming Balancing Account (TTBA).

Accounts to create are: Electric Vehicle Infrastructure Balancing Account (EVIBA); Facilities Integrity Management Program Balancing Account (FIMPBA); Gas Safety Enhancement Programs Balancing Account (GSEPBA); Hydrogen Build-Ready Balancing Account (HBRBA); Locate and Mark Balancing Account (LMBA); Litigated Project Costs Memorandum Account (LPCMA); Research, Development & Demonstration Balancing Account (RDDBA); Track 2 Costs Memorandum Account (T2CMA); and Wildfire Mitigation Plan Balancing Account (WMPBA).

VI. PROPOSAL FOR A TRACKED REASONABLENESS REVIEW OF RECORDED WILDFIRE MITIGATION COSTS

On September 21, 2018, the California Legislature passed Senate Bill (SB) 901, which is codified at Public Utilities (Pub. Util.) Code Section 8386, *et seq.* Among other requirements, SB 901 required California's electric Investor-Owned Utilities to submit for Commission approval annual Wildfire Mitigation Plans (WMPs).²⁰ SB 901 also permitted the utilities to track costs associated with implementing their respective WMPs, and/or not otherwise included in their approved revenue requirements, in a memorandum account.²¹ Accordingly, SDG&E established its Wildfire Mitigation Plan Memorandum Account (WMPMA).²²

Through this Application and as set forth in the proposed schedule below, SDG&E includes a description of its currently forecasted wildfire mitigation activities (and their associated forecasted costs) for Test Year 2024 in the testimony of Jonathan Woldemariam (Ex. SDG&E-13). Mr. Woldemariam's testimony seeks recovery of forecasted costs across the entire suite of SDG&E's Wildfire Mitigation Program for SDG&E's upcoming GRC cycle, 2024-2027. While Mr. Woldemariam's testimony includes cost information for 2022-2023, these forecasts are provided as illustrative only. SDG&E *is not* requesting recovery of forecasted 2022-2023 wildfire mitigation costs through this initial track of the GRC.

To permit an after-the-fact reasonableness review of costs, SDG&E proposes that the Commission review and approve the recorded amounts in SDG&E's WMPMA from the inception of the account in May 2019 through December 31, 2023 through two additional tracks of this proceeding. First, SDG&E proposes to submit supplemental testimony in mid-2023 (initiating "Track 2" of this proceeding) to commence a review of the WMPMA balances

Oversight of the Wildfire Mitigation Plans was transitioned from the Commission's Wildfire Safety Division to the newly formed Office of Energy Infrastructure Safety in 2021.

See Pub. Util. Code Section 8386.4(a) and (b)(1). SB 901 required these costs to be reviewed in a GRC. AB 1054 continued to allow these costs to be reviewed in a GRC but does not require them to be. See Pub. Util. Code Section 8386.4(b)(1) and (2).

On July 18, 2019, SDG&E filed Advice Letter 3406-E seeking to establish its electric WMPMA in accordance with D.19-05-039 and applicable law. Advice Letter 3454-E/2817-G, approved January 23, 2020 and effective May 30, 2019, revised the electric and gas preliminary statements.

recorded from 2019 through 2022. SDG&E further proposes to submit supplemental testimony in mid-2024 so that the Commission may review WMPMA recorded costs through 2023 for reasonableness ("Track 3" of the proceeding).

SDG&E's proposal for multiple GRC tracks to address WMPMA cost recovery is both reasonable and consistent with past Commission precedent. The Commission adopted similar approaches to review the wildfire mitigation costs of Southern California Edison Company (SCE) and Pacific Gas and Electric Company (PG&E) in their respective General Rate Cases.²³ Moreover, the approach recommended by SDG&E is consistent with the schedule anticipated by The Utility Reform Network (TURN) and other intervening parties in SDG&E's recent Application Requesting Interim Relief for Wildfire Mitigation Costs (A.21-07-017). In ordering SDG&E to seek recovery of its wildfire-related costs in this GRC or another proceeding,²⁴ the Commission implied general acceptance of the track proposal anticipated by the parties to that proceeding.

VII. IMPLEMENTATION

This GRC Application will result in new rates, effective January 1, 2024. SDG&E may seek authorization to establish a regulatory account or mechanism to record the difference between the current rates for gas service and the final rates adopted in this GRC. This regulatory account/mechanism would be effective on January 1, 2024. Similar relief has been granted in SDG&E's past GRCs and the GRCs of the other California investor-owned utilities.

SDG&E's proposed post-test year ratemaking framework, as described in the testimony of Melanie E. Hancock (Ex. SDG&E-45), requests the continued use of annual Post Test Year advice letter regulatory filings to update the authorized revenue requirements per the adopted Post Test Year ratemaking mechanism.

VIII. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) - (c)

This Application is filed under Public Utilities (Pub. Util.) Code Sections 451, 454, 491, 701, 728, 729, 740.4, and 795, the Commission's Rules of Practice and Procedure, and applicable prior Commission decisions, orders, and resolutions.

²³ See A.19-08-013 (SCE); A.21-06-012 (PG&E).

²⁴ See D.22-05-001 at 9 – 10 and Conclusion of Law 3 at 21.

In accordance with Rule 2.1 (a) - (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) - Legal Name

SDG&E is a public utility corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

Jamie K. York 8330 Century Park Court, CP31E San Diego, CA 92123-1530 Telephone: (858) 654-1739 jyork@semprautilities.com

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3. Rule 2.1 (c)

a) Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting.

b) Issues to be Considered and Relevant Safety Considerations

The principal issues to be considered in this proceeding are as follows:

1. Whether SDG&E's proposed TY 2024 revenue requirement is just and reasonable and should be adopted by the Commission and reflected in rates;

- 2. Whether SDG&E's proposed post-test year ratemaking mechanism is just and reasonable; and
- 3. Whether SDG&E's regulatory accounts proposals are just and reasonable.

c) Need for Hearings

SDG&E anticipates that evidentiary hearings will be necessary.

d) Proposed Schedule

According to the GRC Application Filing Schedule, as modified by D.20-01-002,

SDG&E proposes the following schedule:

TRACK 1 PROPOSED SCHEDULE

May 16, 2022	Application Filed
May 31, 2022	Workshop on Application
Around June 15, 2022	Protests to Application Due
June 30, 2022	Prehearing Conference
September, 2022	Public Participation Hearings
December 15, 2022	Intervenor Testimony Served

January 30, 2023 Concurrent Rebuttal Testimony Served

February 27, 2023 – March 17, 2023 Evidentiary Hearings

Early April 2023 Update Testimony and Hearings, If Necessary

April 20, 2023 Opening Briefs Filed
May 12, 2023 Reply Briefs Filed

November 1, 2023 Proposed Decision of Track 1
September/October 2023 Commission Decision of Track 1

January 1, 2024 Effective Date of Track 1 Final Decision

SDG&E also proposes two additional tracks focused to facilitate an after the fact reasonableness review and approval of incremental costs recorded in SDG&E's Wildfire

Mitigation Plan Memorandum Account from 2019-2023.²⁵ Below are proposed schedules for Tracks 2 and 3 of this proceeding.

TRACK 2 PROPOSED SCHEDULE

July 21, 2023	SDG&E Testimony Served
November 15, 2023	Intervenor Testimony Served
December 14, 2023	Rebuttal Testimony Served
January 25-26, 2024	Evidentiary Hearings (if necessary)
February 16, 2024	Opening Briefs Filed
March 8, 2024	Reply Briefs Filed

TRACK 3 PROPOSED SCHEDULE

July 22, 2024	SDG&E Testimony Served
November 15, 2024	Intervenor Testimony Served
December 13, 2024	Rebuttal Testimony Served
January 15-17, 2025	Evidentiary Hearings (if necessary)
February 7, 2025	Opening Briefs Filed
February 28, 2025	Reply Briefs Filed

Consistent with past practice, SDG&E plans to request that the Commission consolidate SoCalGas's GRC Application with SDG&E's GRC Application and that the Commission adopt the same procedural schedule for both utilities. This request is reasonable because the utilities file their respective applications simultaneously and share common witnesses.

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E's Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014, with SDG&E A.14-09-008, and is incorporated herein by

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See Pub. Util. Code Section 8386.4 (b)(1) and (2). Consistent with statute, SDG&E's proposed schedule allows for "a proposed decision within 12 months of the filing date of the application [in this case SDG&E's supplemental testimony] unless the commission issues an order extending the deadline upon a finding of good cause." Pub. Util. Code Section 8386.4 (b)(2).

reference.

1. Rule 3.2 (a) – (d) – Authority to Change Rates 26

In accordance with Rule 3.2 (a) - (d) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

2. Rule 3.2 (a) (1) – Balance Sheet

SDG&E's balance sheet, income statement, and financial statement for the six months ending September 2021, are included with this Application as Appendix B.

3. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E's presently effective electric and gas rates can be viewed electronically on SDG&E's website. Appendix C to this Application provides the table of contents from SDG&E's electric tariffs on file with the Commission. Appendix D to this Application provides the table of contents from SDG&E's gas tariffs on file with the Commission.

4. Rule 3.2 (a) (3) – Statement of Proposed Rate Change

A statement of proposed electric rate changes is attached as Appendix E. Appendix E includes Tables 1 and 2 showing the allocation of SDG&E's electric revenues, by customer class, of proposed 2024 rates compared to as-expected authorized 2023 and present 2022 rates.

A statement of proposed gas rate changes is attached as Appendix F. Appendix F includes Tables 1 and 2 showing the allocation of SDG&E's gas revenues, by customer class, of proposed 2024 rates compared to as-expected authorized 2023 present 2022 rates.

These proposals further discussed in the Present and Proposed Gas Transportation Revenues and Rates testimony of Sharim B. Chaudhury (Ex. SDG&E-47) and the Present and Proposed Electric Revenues and Rates testimony of Jeff P. Stein (Ex. SDG&E-48), both of which are being served concurrently with this Application.

5. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting, and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits, and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution, and service lines in San Diego, Orange, and Imperial Counties. This includes a composite 92%

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²⁶ Commission's Rules of Practice and Procedure, Rule 3.2(a)(9) does not apply to this Application.

ownership in the 500,000 volt Southwest Powerlink, including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500,000 volt Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicants original cost of utility plant, together with the related reserves for depreciation and amortization for the six months ending September 30, 2021, is shown on the Statement of Original Cost and Depreciation Reserve attached as Appendix G.

6. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E's earnings for the six months ending September 2021, is included in Appendix H to this Application.

7. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally calculates depreciation using the straight-line method for tax property additions before 1954 and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and before 1981. For financial reporting and rate-fixing purposes, "flow-through accounting" has been adopted for such properties. For tax property additions in the years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has calculated its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences following the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

8. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E's parent company, Sempra Energy, dated March 26, 2021, was mailed to the Commission on April 13, 2021, and is incorporated herein by reference.

9. Rule 3.2 (a) (10) – Statement Regarding Pass-Through to Customers

This GRC Application will seek the Commission's authorization to revise SDG&E's current base rate revenue requirement to recover the projected costs of its operations, as well as owning and operating its electricity and natural gas facilities and infrastructure, for the purposes of serving its customers. It is not only a pass-through of costs.

10. Rule 3.2 (b) – Notice to State, Cities, and Counties

In compliance with Rule 3.2 (b) of the Commission's Rules of Practice and Procedure, SDG&E will, within 20 days after the filing this Application, mail a notice to the State of California and the cities and counties in its service territory and all those persons listed in Appendix I to this Application.

11. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission's Rules of Practice and Procedure, SDG&E will, within 20 days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

12. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission's Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

IX. ADDITIONAL DOCUMENTATION

The following is an index of the attached Appendices to this Application:

Appendix A: Assembly Bill 1054 Certification;

Appendix B: Balance Sheet, Income Statement, and Financial Statement;

Appendix C: Statement of Presently Effective Electric Rates;

Appendix D: Statement of Presently Effective Gas Rates;

Appendix E: Statement of Proposed Electric Rate Changes;

Appendix F: Statement of Proposed Gas Rate Changes;

Appendix G: Statement of Original Cost and Depreciation Reserve;

Appendix H: Summary of Earnings;

Appendix I: State, Counties, and Cities List;

Appendix J: Service List; and

X. SERVICE

This is a new Application. No service list has been established for this proceeding. SDG&E will serve this Application, including its appendices, accompanying prepared direct testimony, and related exhibits on the parties included in the service lists for the consolidated 2019 GRC Phase 1 proceeding for SDG&E and SoCalGas (A.17-10-007/008 (cons.)) and the SDG&E and SoCalGas RAMP proceeding (A.21-05-011/014 (cons.)). Copies of these service lists are attached to this Application as Appendix J. According to the Rate Case Plan, SDG&E will send via overnight mail two hard copies to Chief Administrative Law Judge (ALJ) Anne E. Simon and three hard copies to the Public Advocates Office (Cal Advocates). Under Commission Rule 1.10(e), service will be accomplished by providing a link to the published documents located on SDG&E's website at: https://www.sdge.com/sdge-2024-general-rate-case.

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XI. CONCLUSION

For all the foregoing reasons, SDG&E respectfully requests that the Commission:

- 1. Consider this Application and grant all the relief requested herein;
- 2. Issue an Order authorizing SDG&E to make such changes to its tariffs as are consistent with the relief requested herein; and
- 3. Grant such other and further relief as the Commission finds just and reasonable.

Respectfully submitted,

SAN DIEGO GAS & ELECTRIC COMPANY

/s/ Daniel Skopec

Daniel Skopec Senior Vice President - State Government Affairs & Chief Regulatory Officer for San Diego Gas & Electric Company

Signed at San Diego, California on May 16, 2022

/s/ Sharon L. Cohen

Sharon L. Cohen

Attorney for: San Diego Gas & Electric Company 8330 Century Park Court, CP32D San Diego, CA 92123 Telephone: (619) 696-4355

Email: slcohen@sdge.com

OFFICER VERIFICATION

Dan Skopec declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on behalf of San Diego Gas & Electric Company. I am informed and believe that the matters stated in the foregoing TEST YEAR 2024 GENERAL RATE CASE APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on May 16, 2022, at San Diego, California.

/s/ Daniel Skopec

Daniel Skopec San Diego Gas & Electric Company Senior Vice President – State Government Affairs and Chief Regulatory Officer

Appendix A Assembly Bill 1054 Certification

ASSEMBLY BILL 1054 CERTIFICATION (PUB. UTIL. CODE SECTION 8386.4)

- 1. I am the Chief Executive Officer of San Diego Gas & Electric Company (SDG&E).
- 2. After reasonable inquiry, I am informed and believe, and upon such information and belief, certify that SDG&E has not, in a previous proceeding, received authorization from the California Public Utilities Commission to recover the costs of the activities described in SDG&E's Wildfire Mitigation Plans (WMP) that are sought in this Test Year 2024 General Rate Case (GRC) application.
- 3. SDG&E established its Wildfire Mitigation Plan Memorandum Account (WMPMA) to record SDG&E's costs to implement its approved WMP initiatives and activities. Prior to the filing of this GRC, the Commission has not reviewed for reasonableness, nor has it authorized the recovery of the WMPMA balance associated with SDG&E's WMP activities and tracked in the account.
- 4. In this GRC, SDG&E is requesting an authorized revenue requirement for wildfire mitigation programs and activities for the 2024-2027 period to be recorded in a new two-way Wildfire Mitigation Plan Balancing Account (WMPBA) and recovered on a forecast basis, as discussed in the Wildfire Mitigation and Vegetation Management testimony of Jonathan T. Woldemariam (Exhibit SDG&E-13). If authorized, to the extent that SDG&E spends less than the full amounts the Commission authorized for the WMPBA, SDG&E will return the revenue requirement for those amounts to customers in rates.
- 5. SDG&E is also requesting an after the fact reasonableness review and recovery of the incremental wildfire-mitigation related costs recorded in SDG&E's WMPMA from 2019 through 2023, to be completed in proposed second and third tracks of this proceeding. The costs SDG&E is seeking to recover in this GRC are incremental to amounts authorized by the Commission for wildfire mitigation activities in SDG&E's Test Year 2019 GRC (Application 17-10-007).
- 6. SDG&E is presenting testimony reflecting its reasoned position on which costs are incremental, but I recognize that whether a particular cost is incremental may be contested and that the Commission will make the ultimate determination. My certification therefore reflects my belief that SDG&E's position on which costs are eligible for rate

recovery is reasonable and based on SDG&E's interpretation and understanding of California Public Utilities Code Section 8386.4 and information from SDG&E employees on whom I rely for their knowledge about the details of these issues.

Executed on May 16, 2022, at San Diego, California.

/s/ Caroline Winn

Caroline Winn Chief Executive Officer San Diego Gas & Electric Company

APPENDIX B BALANCE SHEET, INCOME STATEMENT, AND FINANCIAL STATEMENT

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT OF INCOME AND RETAINED EARNINGS SEP 2021

	1. UTILITY OPERATING INCOME			
400 401 402 403-7 408.1 409.1 410.1 411.1 411.4 411.6	OPERATING REVENUES OPERATING EXPENSES MAINTENANCE EXPENSES DEPRECIATION AND AMORTIZATION EXPENSES TAXES OTHER THAN INCOME TAXES INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES OF TAXES PROVISION FOR DEFERRED INCOME TAXES OF TAX	2,636,546,245 197,780,551 644,821,578 157,983,247 37,697,823 218,153,398 (90,333,766) (349,111)	\$	4,541,329,686
	TOTAL OPERATING REVENUE DEDUCTIONS			3,802,299,965
	NET OPERATING INCOME			739,029,721
	2. OTHER INCOME AND DEDUCTIONS			
415 417 417.1 418 418.1 419 419.1 421 421.1	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK REVENUES OF NONUTILITY OPERATIONS EXPENSES OF NONUTILITY OPERATIONS NONOPERATING RENTAL INCOME EQUITY IN EARNINGS OF SUBSIDIARIES INTEREST AND DIVIDEND INCOME ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION MISCELLANEOUS NONOPERATING INCOME GAIN ON DISPOSITION OF PROPERTY TOTAL OTHER INCOME	(7,597,419) 27,818 - 5,840,618 62,813,700 189,789 2,015,252 63,289,758	-	
421.2 425 426	LOSS ON DISPOSITION OF PROPERTY MISCELLANEOUS AMORTIZATION MISCELLANEOUS OTHER INCOME DEDUCTIONS	187,536 25,962,785		
408.2 409.2 410.2 411.2	TOTAL OTHER INCOME DEDUCTIONS TAXES OTHER THAN INCOME TAXES INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES - CREDIT TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	\$ 26,150,321 599,208 (2,402,854) 47,724,696 (42,253,172) \$ 3,667,878		
	TOTAL OTHER INCOME AND DEDUCTIONS		\$	33,471,559
	INCOME BEFORE INTEREST CHARGES EXTRAORDINARY ITEMS AFTER TAXES			772,501,280
	NET INTEREST CHARGES*			169,948,615
	NET INCOME		\$	602,552,665

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT OF INCOME AND RETAINED EARNINGS SEP 2021

3. RETAINED EARNINGS	
RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 6,079,146,682
NET INCOME (FROM PRECEDING PAGE)	602,552,665
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	\$ 6,681,699,347

SAN DIEGO GAS & ELECTRIC COMPANY BALANCE SHEET LIABILITIES AND OTHER CREDITS SEP 2021

	5. PROPRIETARY CAPITAL	
		2021
201 204	COMMON STOCK ISSUED PREFERRED STOCK ISSUED	\$ 291,458,395
207 210	PREMIUM ON CAPITAL STOCK GAIN ON RETIRED CAPITAL STOCK	591,282,978 -
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216 219	UNAPPROPRIATED RETAINED EARNINGS ACCUMULATED OTHER COMPREHENSIVE INCOME	6,681,699,347
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	(9,329,502)
	TOTAL PROPRIETARY CAPITAL	\$ 8,332,670,946
	6. LONG-TERM DEBT	
221	BONDS	\$ 6,417,859,000
223 224	ADVANCES FROM ASSOCIATED COMPANIES OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	- -
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(17,144,731)
	TOTAL LONG-TERM DEBT	\$ 6,400,714,269
	7. OTHER NONCURRENT LIABILITIES	
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 1,308,169,764
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	26,724,300
228.3 228.4	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	67,215,598
228.4 244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	14,375,694
230	ASSET RETIREMENT OBLIGATIONS	873,398,302
	TOTAL OTHER NONCURRENT LIABILITIES	\$ 2,289,883,658

SAN DIEGO GAS & ELECTRIC COMPANY BALANCE SHEET LIABILITIES AND OTHER CREDITS SEP 2021

	8. CURRENT AND ACCRUED LIABILITIES		2021
231	NOTES PAYABLE	\$	375,000,000
232	ACCOUNTS PAYABLE	,	661,866,975
233	NOTES PAYABLE TO ASSOCIATED COMPANIES		-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES		60,483,526
235	CUSTOMER DEPOSITS		42,938,542
236	TAXES ACCRUED		62,361,327
237	INTEREST ACCRUED		73,550,844
238	DIVIDENDS DECLARED		
241	TAX COLLECTIONS PAYABLE		9,311,419
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES		289,927,697
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT		50,654,134
244	DERIVATIVE INSTRUMENT LIABILITIES		34,891,718
244 245	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES DERIVATIVE INSTRUMENT LIABILITIES - HEDGES		(14,375,694)
	TOTAL CURRENT AND ACCRUED LIABILITIES		1,646,610,488
	9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$	120,477,963
253	OTHER DEFERRED CREDITS	Ψ	455,598,366
254	OTHER REGULATORY LIABILITIES		2,230,131,650
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS		13,028,758
257	UNAMORTIZED GAIN ON REACQUIRED DEBT		-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED		-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY		1,901,002,349
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER		389,807,172
	TOTAL DEFERRED CREDITS		5,110,046,258
	TOTAL LIABILITIES AND OTHER CREDITS	\$	23,779,925,619

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT OF INCOME AND RETAINED EARNINGS SEP 2021

	1. UTILITY OPERATING INCOME			
400 401 402 403-7 408.1 409.1 410.1 411.1 411.4 411.6	OPERATING REVENUES OPERATING EXPENSES MAINTENANCE EXPENSES DEPRECIATION AND AMORTIZATION EXPENSES TAXES OTHER THAN INCOME TAXES INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES OF TAXES PROVISION FOR DEFERRED INCOME TAXES OF TAXES OF TAXES OF TAXES GAIN FROM DISPOSITION OF UTILITY PLANT	2,636,546,245 197,780,551 644,821,578 157,983,247 37,697,823 218,153,398 (90,333,766) (349,111)		4,541,329,686
	TOTAL OPERATING REVENUE DEDUCTIONS			3,802,299,965
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	2. OTHER INCOME AND DEDUCTIONS			
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421.2 425 426	LOSS ON DISPOSITION OF PROPERTY MISCELLANEOUS AMORTIZATION MISCELLANEOUS OTHER INCOME DEDUCTIONS TOTAL OTHER INCOME DEDUCTIONS	187,536 25,962,785 \$ 26,150,321	-	
408.2 409.2 410.2 411.2	TAXES OTHER THAN INCOME TAXES INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES PROVISION FOR DEFERRED INCOME TAXES - CREDIT TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	\$ 26,150,321 599,208 (2,402,854) 47,724,696 (42,253,172) \$ 3,667,878		
	TOTAL OTHER INCOME AND DEDUCTIONS		\$	33,471,559
	INCOME BEFORE INTEREST CHARGES EXTRAORDINARY ITEMS AFTER TAXES			772,501,280
	NET INTEREST CHARGES*			169,948,615
	NET INCOME		\$	602,552,665

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT OF INCOME AND RETAINED EARNINGS SEP 2021

3. RETAINED EARNINGS	
RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 6,079,146,682
NET INCOME (FROM PRECEDING PAGE)	602,552,665
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	\$ 6,681,699,347

SAN DIEGO GAS & ELECTRIC COMPANY FINANCIAL STATEMENT

September 30, 2021

(a) Amounts and Kinds of Stock Authorized:			
Common Stock	255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:			
Common Stock	116,583,358	shares	291,458,395

(b) Brief Description of Mortgage:

Full information as to this item is given in Decision Nos. 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012, and 20-04-015 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

	Nominal	Par Value		
	Date of	Authorized		Interest Paid
First Mortgage Bonds:	Issue	and Issued	Outstanding	as of Q4' 2020
5.875% Series VV, due 2034	06-17-04	43,615,000	0	2,683,10
5.875% Series WW, due 2034	06-17-04	40,000,000	0	2,460,7
5.875% Series XX, due 2034	06-17-04	35,000,000	0	2,153,13
5.875% Series YY, due 2034	06-17-04	24,000,000	0	1,476,4
5.875% Series ZZ, due 2034	06-17-04	33,650,000	0	2,070,0
4.00% Series AAA, due 2039	06-17-04	75,000,000	0	3,891,6
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,0
6.00% Series DDD. due 2026	06-08-06	250,000,000	250,000,000	15,000,0
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,5
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,0
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,0
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,0
3.00% Series JJJ, due 2021	08-18-11	350,000,000	0	10,500,0
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,0
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,0
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000	16,200,0
1.9140% Series PPP, due 2022	03-12-15	250,000,000	9,794,167 1	1,538,0
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,0
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,0
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,0
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	16,400,0
3.32% Series UUU, due 2050	04-07-20	400,000,000	400,000,000	6,935,1
1.70% Series VVV, due 2030	09-22-20	800,000,000	800,000,000	-
2.95% Series WWW, due 2051	08-13-21	750,000,000	750,000,000	-
Total First Mortgage Bonds:			6,409,794,167	228,595,8
Total Bonds:				228,595,8
Line Of Credit Drawdown	03-16-20	0	0	1,056,6

TOTAL LONG-TERM DEBT		6,409,794,167	

^{1.} Bond series PPP reduced by SONGS regulatory asset per 2014 SONGS settlement agreement.

SAN DIEGO GAS & ELECTRIC COMPANY FINANCIAL STATEMENT

September 30, 2021

Other Indebtedness	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid 2020
Commercial Paper & ST Bank Loans	Various	Various	Various	375,000,000	\$2,586,282

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	2016	2017	2018	2019	2020
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
Total	-	-	-	-	-	-

Common Stock		2016	2017	2018	2019	2020
Dividend to Parent	[1]	175,000,000	450,000,000	250,000,000	-	200,000,000

^[1] San Diego Gas & Electric Company dividend to parent.

APPENDIX C STATEMENT OF PRESENTLY EFFECTIVE ELECTRIC RATES



36297-E

Canceling Revised Cal. P.U.C. Sheet No.

35989-E

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Sheet 1

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4C6 Issued by Submitted Dec 7, 2021 **Dan Skopec** Advice Ltr. No. 3906-E Effective Dec 7, 2021 Vice President Regulatory Affairs Decision No. D.21-05-030 Resolution No.

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 Issued by
 Submitted
 Apr 14, 2022

 Advice Ltr. No.
 3988-E
 Dan Skopec
 Effective
 May 1, 2022

 21-03-003
 Vice President

 Decision No.
 20-03-003
 Regulatory Affairs
 Resolution No.



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7C5 Issued by Submitted Dec 2, 2021 **Dan Skopec** Advice Ltr. No. 3907-E Effective Jan 1, 2022 Vice President Regulatory Affairs Decision No. 16-01-045 Resolution No.



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8C5		Issued by	Submitted	Feb 1, 2022
Advice Ltr. No.	3946-E	Dan Skopec	Effective	Feb 1, 2022
Decision No.		Vice President Regulatory Affairs	Resolution No.	

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San Diego Gas & Electric Company San Diego, California

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Dan Skopec

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Dec 6, 2021

Effective Dec 6, 2021

Vice President Regulatory Affairs

Resolution No. E-5167



32352-E

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10C7 Issued by Submitted Aug 15, 2019 **Dan Skopec** Advice Ltr. No. 3421-E Effective Sep 16, 2019 Vice President Decision No. Regulatory Affairs Resolution No.

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12C6	Issued by	Submitted	May 3, 2021
Advice Ltr. No. 3747-E	Dan Skopec	Effective	Jun 1, 2021
	Vice President		
Decision No.	Regulatory Affairs	Resolution No.	



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13C5 Issued by Submitted Jul 6, 2021 **Dan Skopec** Advice Ltr. No. 3798-E Effective Aug 5, 2021 Vice President Regulatory Affairs Decision No. D. 21-06-002 Resolution No.



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14C12 Issued by Submitted Nov 24, 2021 3893-E Dan Skopec Advice Ltr. No. Effective Dec 24, 2021 Vice President Regulatory Affairs Resolution No.

Decision No.

Senate Bill No. 479



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 15C5
 Issued by
 Submitted
 Oct 4, 2021

 Advice Ltr. No.
 3859-E
 Dan Skopec
 Effective
 Oct 4, 2021

 Vice President Decision No.
 D.21-08-025
 Regulatory Affairs
 Resolution No.



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16C15 Issued by Submitted Nov 1, 2018 **Dan Skopec** Advice Ltr. No. 3292-E Effective Vice President Regulatory Affairs Decision No. Resolution No.



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17C6		Issued by	Submitted	Feb 5, 2021
Advice Ltr. No.	3685-E	Dan Skopec	Effective	Mar 7, 2021
		Vice President		
Decision No.	20-06-003	Regulatory Affairs	Resolution No.	

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Dan Skopec 3086-G Effective May 11, 2022 Advice Ltr. No. Vice President D.22-04-036 Resolution No.

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Advice Ltr. No.	3086-G	Dan Skopec	Effective	May 11, 2022
		Vice President		
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3C8Issued bySubmittedMay 9, 2022Advice Ltr. No.3084-GDan SkopecEffectiveMay 10, 2022Vice President
Regulatory AffairsResolution No.



Revised

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4C6 Issued by Submitted Apr 29, 2022 **Dan Skopec** Advice Ltr. No. 3082-G Effective May 1, 2022 Vice President Decision No. Regulatory Affairs Resolution No.



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Revised

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5C6 Advice Ltr. No. 3050-G Decision No. D.20-12-031

Issued by **Dan Skopec** Vice President Regulatory Affairs

Submitted Dec 30, 2021 Effective Apr 13, 2022

Resolution No.

Т



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 6C5
 Issued by
 Submitted
 Feb 22, 2021

 Advice Ltr. No.
 2954-G
 Dan Skopec
 Effective
 Feb 22, 2021

 Vice President Regulatory Affairs
 Resolution No.
 M-4849



Cal. P.U.C. Sheet No. Revised

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142-732/18	05-20		24537-G 24538-G
		Residential Rate Assistance Application (Tagalog)	
142-732/19	05-20	Residential Rate Assistance Application (Thai)	24539-G
142-740	05-20	Residential Rate Assistance Application (Easy/App)	24540-G
142-00832	05-20	Application for California Alternate Rates for Energy (CARE)	
		Program for Qualifying Nonproft Group Living Facilities	24541-G
142-1259	11-16	Noncore Gas Transportation Service Contract	22221-G
142-1265	11-16	Transmission Level Service Rate Selection Form (Sched. TLS).	22222-G
142-1270	12-09	Report of Exemption From Surcharge to Fund CA Public	
		Útilities Commission (Schedule G-PUC)	17952-G
142-1859	10-13	Request for Core Transportation-Only Services	20167-G
142-2000	12-06	Scheduled Quantity Contract	15983-G
142-2010	11-16	Curtailment Trading Agreement	22223-G
142-4032	05-20	Application for CARE Program for Qualified Agricultural	
142-4002	00-20	Employee Housing Facilities	24542-G
142-4035	06-05	Application for CARE Program for Migrant Farm Worker	2-10-12-0
142-4000	00-03	Housing Contors	14050 €
142.000	04.47	Housing Centers	14858-G
143-002	04-17	Consulting Services Agreement	22556-G
143-003	10-05	Collectible System Upgrade Agreement	15093-G
143-004	10-05	Confidentiality Agreement	15094-G
143-005	06-07	Interconnection Agreement	16332-G
143-006	11-06	Interconnect Collectible System Upgrade Agreement	15882-G
143-007	11-06	Operational Balancing Agreement	15883-G
180-100	12-12	Authorization or Revocation to Receive Customer Usage	
		Information	19634-G
185-1000	02-14	Customer Information Service Request Form (CISR)	20356-G
185-2000	02-16	Energy Efficiency Financing Pilot Programs Authorization or	
100 2000	02 10	Revocation of Authorization to Release Customer	
		Information	21691-G
197 1000	07 14	Rule 33 Standard Non-Disclosure Agreement (NDA)	
187-1000	07-14		21177-G
187-2000	07-14	Rule 33 Terms of Service Acceptance Form	21178-G
189-1000	10-21	Mobilehome Park Utility Upgrade Program Agreement	25597-G
189-2000	06-21	Mobilehome Park Utility Conversion Program Application	25429-G

(Continued) 7C6 Issued by Submitted Oct 4, 2021 **Dan Skopec** Advice Ltr. No. 3020-G Effective Oct 4, 2021 Vice President

Regulatory Affairs Decision No. D.21-08-025 Resolution No.



Cal. P.U.C. Sheet No.

23644-G

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Canceling

Sheet 8

25217-G

SAMPLE FORMS

(Continued)

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Form No.	<u>Date</u>	Bills and Statements	<u>Sheet</u>
<u> No.</u>			
143-1559	08-86	Gas Cooling Agreement	15883-G
143-1560	02-03	Contracted Marketer Agreement	12172-E
143-1561	02-03	Notice by Contracted Marketer to Add or Delete Customers	12173-E
143-1562	02-03	Notice to Add or Change Contracted Marketer	12174-E
143-1563	02-03	Notice to Terminate a Contracted Marketer	12175-E
143-1659	04-88	Cogeneration Standby Equipment Affidavit	4491-G
143-02059	12-99	Direct Access Service Request (DASR)	10846-G
		Deposit Receipts and Guarantees	
101-00197		Payment Receipt for Meter Deposit	9550-G
101-363	04-98	Guarantor's Statement	8558-G
103-1750E	10-96	Return of Customer Deposit	1917-G
108-01214		Residential Meter Re-Read Verification.	11536-G
110-00432	02-19	Form of Bill - Gas Service - Opening, Closing and Regular Monthly	
		Statements	23638-G
110-00432/2	02-19	Form of Bill – Gas Service – Pink Past Due Format	23639-G
110 00 102/2	02 10	Collection Notices	
101-00751	02-21	Final Notice Before Disconnect (MDTs)	25212-G
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101-00700	02-10	00753/11	23640-G
101-00753/1	02-04	Urgent Notice Payment Request Security Deposit to Establish Credit	18764-G
101-00753/2	04-11	Urgent Notice Payment Request Security Deposit to Re-establish Credit	14443-G
101-00753/3	03-05	Urgent Notice Payment Request for Past Due Security Deposit	18765-G
101-00753/4	03-03	Urgent Notice Payment Request for Past Due Bill	18766-G
101-00753/5	04-11	Urgent Notice Payment Request for Returned Payment	13557-G
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill	13558-G
101-00753/7	02-04	Urgent - Sign up Notice for Service - Final Bill	13559-G
101-00753/8	02-04	Reminder Notice - Payment Request for Past Due Bill	25213-G
101-00753/9	02-21	Closing Bill Transfer Notification	13561-G
101-00753/10	02-04	Payment Agreement Confirmation	20447-G
101-00753/10	03-14	ESP Reminder Notice - Payment Request for Past Due Bill	13563-G
101-00754	04-11	Final Notice Before Disconnection (mailed), Notice of Past Due Closing	
101-00754	02-19	Bill, and Notice of Past Due Closing Bill Final Notice	23641-G
101-01072	02-21	Notice of Disconnect (MDTs)	25214-G
101-01073	02-21	Notice of Shut-off (Mailed)	25215-G
101-02171	08-10	Notice to Tenants -Termination of Gas/Electric Service (two or more units)	18367-G
101-02172	03-10	Notice to Tenants – Request for Termination of Gas and Electric Service	20449-G
101-2452G	02-04	Customer Payment Notification.	13567-G

(Continued)

 8C6
 Issued by
 Submitted
 Feb 5, 2021

 Advice Ltr. No.
 2951-G
 Dan Skopec
 Effective
 Mar 7, 2021

 Vice President Decision No.
 20-06-003
 Regulatory Affairs
 Resolution No.



19182-G

Canceling Revised Cal. P.U.C. Sheet No.

15760-G

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SAMPLE FORMS (Continued)

		(Gontinaga)		1
Form No.	<u>Date</u>	Operation Notices	Cal. P.U.C. Sheet No.	
101-15152B 101-3052B 108-2132D 108-4132B 108-4213/4C 108-5132A 108-8213 115-00363/2 115-01363 115-7152A 124-00020 124-70A	3-69 6-70 9-00 9-00	Door Knob Meter Reading Card Temporary "After Hour" Turn On Notice Notice of Faulty Equipment Caution Unvented Heater Shut Off Notice for Work on Gas Service Line Notice of Potentially Unsafe Gas Appliance Interruption of Service Notice Sorry We Missed You Gas Outage Access Problem Notice Houseline Gas Leak Detection Doorhanger. No Service Tag	1939-G 1930-G 1933-G 1938-G 1936-G 1937-G 1932-G 11342-G 11343-G 2950-G 11553-G	
INDEX OF AREA	A MAPS			
Map 1 – Territory	/ Served		17583-G	
Map 2 – Thermal	l Zones		19178-G	Т

9C7 Issued by Date Filed Jan 19, 2012 Lee Schavrien Advice Ltr. No. 2087-G Effective Feb 15, 2012 Senior Vice President Decision No. Resolution No.

APPENDIX E STATEMENT OF PROPOSED ELECTRIC RATE CHANGES

Proposed Electric Rate Increase

			Total Rates		2022 to 2024 Change	hange	2023 to 2024 Change	Change
		Current (¢/kWh)	As Expected (¢/kWh)	Proposed (¢/kWh)	Change		Change	d)
Line		`	`		D		D	
No.	Customer Class	$1/1/2022^1$	2023^{2}	20243	(ϵ/kWh)	%	(ϵ/kWh)	%
1	Residential	34.523	35.772	38.078	3.555	10.3%	2.306	6.5%
7	Small Comm.	32.243		35.611	3.368	10.4%	2.178	6.5%
3	Med & Lg C&I	29.113	29.811	31.219	2.106	7.2%	1.408	4.7%
4	Agriculture	23.165		25.228	2.063	8.9%	1.352	5.7%
5	Lighting	29.009	30.408	32.865	3.856	13.3%	2.457	8.1%
9	System Total	31.059	31.996	33.786	2.727	8.8%	1.790	5.6%

¹ Rates effective 1/1/2022 per Advice Letters 3928-E, AL 3928-E-A, AL 3928-E-B.

² Includes revenues effective 1/1/2022 per AL 3928-E-A adjusted for expected 2023 GRC revenue requirements and other revenues expected to be implemented in 2023.

³ Includes Utility Distribution Company revenues plus Generation/Commodity revenues based on current authorized sales.

APPENDIX F STATEMENT OF PROPOSED GAS RATE CHANGES

Proposed Gas Rate Increase

			Total Rates		2022 to 2024 Change	nange	2023 to 2024 Change	Change
		Current (\$/Therm)	As Expected (\$/Therm)	Proposed (\$/Therm)	Change		Ch	Change
Line No.	Customer Class	$3/1/2022^2$	20233	2024	(\$/Therm)	%	(\$/Therm)	%
1	Residential	\$2.00804	\$2.19490	\$2.60242	\$0.59437	29.6%	\$0.40751	18.6%
7	Core C&I	\$1.06667	\$1.13531	\$1.27836	\$0.21168	19.8%	\$0.14304	12.6%
3	NGV	\$0.58585	\$0.61057	\$0.64710	\$0.06125	10.5%	\$0.03652	6.0%
4	Total Core	\$1.59899	\$1.73523	\$2.02912	\$0.43013	26.9%	\$0.29389	16.9%
S	Noncore C&I	\$0.20935	\$0.24781	\$0.27889	\$0.06954	33.2%	\$0.03109	12.5%
9	EG	\$0.04908	\$0.06856	\$0.07276	\$0.02368	48.2%	\$0.00419	6.1%
7	Noncore Avg.	\$0.06211	\$0.08314	\$0.08952	\$0.02741	44.1%	\$0.00638	7.7%
8	System Total	\$0.79936	\$0.87565	\$1.01995	\$0.22059	27.6%	\$0.14430	16.5%
2023 and	2023 and 2024 reflect the Commission-ordered updates to the 2020 TCAP cost	1-ordered updates to	the 2020 TCAP cost alloc	cation studies to reflect m	allocation studies to reflect more recent costs, and to be implemented on 1/1/2023 rates per AL 3042-G.	mplemented on 1	/1/2023 rates per AL	3042-G.

²Rates effective 3/1/2022 per AL 3066-G, 3027-G-A, and the commodity price reflected in these tables are a forecast of 2022 gas price per AL 3024-G.

³ Includes revenues effective 3/1/2022 per AL 3066-G and 3027-G-A adjusted for expected 2023 GRC revenue requirements and other revenues expected to be implemented in 2023.

STATEMENT OF ORIGINAL COST AND DEPRECIATION RESERVE APPENDIX G

SAN DIEGO GAS & ELECTRIC COMPANY

COST OF PROPERTY AND DEPRECIATION RESERVE APPLICABLE THERETO AS OF SEPTEMBER 30, 2021

No.	<u>Account</u>	Original Cost	Reserve for Depreciation and Amortization
ELECT	RIC DEPARTMENT		
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	192,327,420.84	171,034,561.64
	Intangible Contra Accounts	(979,446.23)	(587,459.08)
	TOTAL INTANGIBLE PLANT	191,570,815.97	170,650,002.86
310.1	Land	14,526,518.29	46,518.29
310.1	Land Rights	0.00	0.00
311	Structures and Improvements	91,430,413.60	54,402,794.78
312	Boiler Plant Equipment	164,294,063.74	98,489,639.43
314	Turbogenerator Units	133,511,708.78	67,093,555.55
315	Accessory Electric Equipment	86,961,890.56	53,264,204.79
316	Miscellaneous Power Plant Equipment	65,539,111.21	22,233,277.51
		0.00	0.00
	Palomar Contra E-316	(1,621,911.83)	(662,489.89)
	TOTAL OTEAM PROPLICTION	FF4 C44 704 0F	004.007.500.40
	TOTAL STEAM PRODUCTION	554,641,794.35	294,867,500.46
340.1	Land	224,368.91	0.00
340.2	Land Rights	2,427.96	2,427.96
341	Structures and Improvements	24,895,662.62	12,636,003.96
342	Fuel Holders, Producers & Accessories	21,651,513.75	10,850,150.29
343	Prime Movers	94,499,877.71	56,380,689.16
344	Generators	327,198,489.71	161,912,072.04
345	Accessory Electric Equipment	32,888,863.01	19,299,032.92
346	Miscellaneous Power Plant Equipment	70,851,153.92	22,205,192.17
	TOTAL OTHER PRODUCTION	572,212,357.59	283,285,568.50
	TOTAL ELECTRIC PRODUCTION	1,126,854,151.94	578,153,068.96

No.	<u>Account</u>	Original <u>Cost</u>	Reserve for Depreciation and <u>Amortization</u>
350.1 350.2 352 353 354 355 355 356 357 358 359	Land Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Pole retirement error correction-top side Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices Roads and Trails	80,294,985.16 172,455,914.38 706,003,961.59 2,106,461,888.07 926,884,636.77 956,300,281.08 0.00 853,407,343.78 559,305,264.60 569,020,673.87 367,439,469.20	0.00 29,633,543.03 118,657,536.60 515,287,726.96 248,242,430.28 168,440,655.57 0.00 282,952,061.15 99,888,512.76 99,670,302.70 53,894,978.18
	TOTAL TRANSMISSION	7,297,574,418.50	1,616,667,747.23
360.1 360.2 361 362 363 364 364 365 366 367 368.1 368.2 369.1 370.2 370.1 370.2 371 373.1	Land Land Rights Structures and Improvements Station Equipment Storage Battery Equipment Poles, Towers and Fixtures Pole retirement error correction-top side Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices Line Transformers Protective Devices and Capacitors Services Overhead Services Underground Meters Meter Installations Installations on Customers' Premises St. Lighting & Signal SysTransformers Street Lighting & Signal Systems	17,456,813.30 96,511,119.82 13,236,811.29 657,037,773.13 182,731,559.20 1,000,351,878.74 0.00 1,090,919,285.34 1,668,114,261.48 1,917,294,487.64 755,096,036.54 34,983,785.45 269,854,564.48 403,963,883.17 213,371,428.79 71,563,863.68 74,699,165.46 0.00 35,215,448.94 0.00	0.00 50,070,190.41 2,570,178.84 275,678,574.88 65,241,994.65 304,778,859.42 0.00 261,880,584.50 603,455,151.51 1,054,322,882.93 266,808,817.66 16,529,976.32 105,088,422.99 280,430,467.49 138,892,998.89 37,699,560.30 29,041,635.55 0.00 23,536,837.53 (4,709,476.00)
	TOTAL DISTRIBUTION PLANT	8,502,402,166.45	3,511,317,657.87
389.1 389.2 390 392.1 392.2 393 394.1 394.2 395 396 397 398	Land Land Rights Structures and Improvements Transportation Equipment - Autos Transportation Equipment - Trailers Stores Equipment Portable Tools Shop Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment TOTAL GENERAL PLANT	7,312,142.54 0.00 45,469,034.54 0.00 58,145.67 46,031.37 39,900,796.35 278,147.42 5,336,019.09 60,528.93 403,747,284.81 3,283,046.75 505,491,177.47	0.00 0.00 29,424,683.73 49,884.21 25,722.82 5,930.79 12,536,701.36 232,240.02 1,631,293.84 117,501.67 168,140,441.98 1,393,600.90 213,558,001.32
101	TOTAL ELECTRIC PLANT	17,623,892,730.33	6,090,346,478.24

No.	<u>Account</u>	Original Cost	Reserve for Depreciation and <u>Amortization</u>
GAS PLANT			
302 303	Franchises and Consents Miscellaneous Intangible Plant	86,104.20 0.00	86,104.20 0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1 361 362.1 362.2 363 363.1 363.2 363.3 363.4 363.5 363.6	Land Structures and Improvements Gas Holders Liquefied Natural Gas Holders Purification Equipment Liquefaction Equipment Vaporizing Equipment Compressor Equipment Measuring and Regulating Equipment Other Equipment LNG Distribution Storage Equipment	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 2,168,803.11	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 1,471,715.53
365.1 365.2 366 367 368 369 371	Land Land Rights Structures and Improvements Mains Compressor Station Equipment Measuring and Regulating Equipment Other Equipment TOTAL TRANSMISSION PLANT	4,649,143.75 3,514,781.26 22,250,754.97 450,224,142.81 104,685,773.36 29,126,273.69 2,820,111.41 617,270,981.25	0.00 1,691,753.71 12,030,326.82 99,856,426.68 76,470,191.94 19,089,713.13 363,671.65
374.1 374.2 375 376 378 380 381 382 385 386 387	Land Land Rights Structures and Improvements Mains Measuring & Regulating Station Equipment Distribution Services Meters and Regulators Meter and Regulator Installations Ind. Measuring & Regulating Station Equipme Other Property On Customers' Premises Other Equipment	1,514,272.84 8,519,345.65 43,446.91 1,477,730,230.05 21,137,579.33 485,564,860.58 186,872,108.16 121,313,422.45 1,516,810.70 0.00 11,397,017.90 2,315,609,094.57	0.00 7,579,540.27 61,253.10 463,090,475.99 10,111,008.47 309,778,418.30 83,063,663.88 49,724,752.09 1,342,306.73 0.00 6,937,352.36
		2,010,000,004.01	301,000,111.18

No.	<u>Account</u>	Original <u>Cost</u>	Reserve for Depreciation and Amortization	
392.1 392.2 394.1 394.2 395 396 397 398	Transportation Equipment - Autos Transportation Equipment - Trailers Portable Tools Shop Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	0.00 0.00 22,140,750.53 63,820.21 0.00 0.00 2,256,363.98 465,787.29	25,503.00 0.13 5,052,769.83 32,499.57 (7,344.15) (1,088.04) 1,087,252.25 186,473.37	
	TOTAL GENERAL PLANT	24,926,722.01	6,376,065.96	
101	TOTAL GAS PLANT	2,960,061,705.14	1,149,124,740.81	
COMMON PLANT				
303 303 350.1 360.1 389.1 389.2 390 391.1 391.2 392.1 392.2 392.3 393 394.1 394.2 394.3 395 396 397 398	Miscellaneous Intangible Plant Miscellaneous Intangible Plant Common Contra Account Land Land Land Land Rights Structures and Improvements Office Furniture and Equipment - Other Office Furniture and Equipment - Computer E- Common Contra Account Transportation Equipment - Autos Transportation Equipment - Trailers Transportation Equipment - Aviation Stores Equipment Portable Tools Shop Equipment Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	2,555,893.38 836,984,980.23 (4,128,951.21) 0.00 0.00 7,494,796.01 27,776.34 552,264,123.35 40,879,114.82 123,742,408.14 (19,579.43) 406,252.33 107,977.72 12,139,287.63 332,982.68 1,520,840.18 142,759.33 1,837,003.62 1,731,094.98 0.00 346,325,548.22	470,502.07 426,952,034.83 (1,838,550.83) 0.00 0.00 0.00 27,776.34 190,338,360.05 14,622,572.63 55,570,698.61 (12,491.14) 276,038.77 17,640.12 4,352,100.81 68,530.04 660,471.37 98,192.92 645,724.12 998,373.00 (192,979.10) 126,216,365.21	
118.1	TOTAL COMMON PLANT	3,585,062.47 1,927,929,370.79	774,810.60 820,046,170.42	
101 & 118.1	TOTAL ELECTRIC PLANT TOTAL GAS PLANT TOTAL COMMON PLANT TOTAL	17,623,892,730.33 2,960,061,705.14 1,927,929,370.79 22,511,883,806.26	6,090,346,478.24 1,149,124,740.81 820,046,170.42 8,059,517,389.47	
101	PLANT IN SERV-SONGS FULLY RECOVER!	0.00	0.00	
101	PLANT IN SERV-ELECTRIC NON-RECON Electric Gas Common	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	

			Reserve for Depreciation
No.	<u>Account</u>	Original Cost	and <u>Amortization</u>
101	PLANT IN SERV-CLOUD CONTRA Electric	0.00	0.00
	Common	(2,555,893.38)	(470,502.06)
	-	(2,555,893.38)	(470,502.06)
101	PLANT IN SERV-PP TO SAP OUT OF BAL Electic	0.00	0.00
		0.00	0.00
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	(1,494,846.06)	(1 404 846 06)
		(1,434,040.00)	(1,494,846.06)
101	Accrual for Retirements Electric	(16,389,520.96)	(16,389,520.96)
	Gas _	(119,197.76)	(119,197.76)
	TOTAL PLANT IN SERV-ACCRUAL FOR RE'	(16,508,718.72)	(16,508,718.72)
102	Electric	0.00	0.00
	Gas _	0.00	0.00
	TOTAL PLANT PURCHASED OR SOLD	0.00	0.00
104	Electric	112,194,000.02	30,318,362.01
	Gas _	0.00	0.00
	TOTAL PLANT LEASED TO OTHERS	112,194,000.02	30,318,362.01
105	Plant Held for Future Use		
	Electric Gas	0.00 0.00	0.00 0.00
		0.00	0.00
	TOTAL PLANT HELD FOR FUTURE USE	0.00	0.00
	_		
107	Construction Work in Progress		
	Electric Gas	1,168,688,168.80 171,619,306.46	
	Common _	309,576,400.23	
	TOTAL CONSTRUCTION WORK	_	_
	IN PROGRESS	1,649,883,875.49	0.00

<u>No.</u>	<u>Account</u>	Original <u>Cost</u>	Reserve for Depreciation and <u>Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	1,002,372,872.27
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	1,002,372,872.27
101.1 118.1	ELECTRIC CAPITAL LEASES COMMON CAPITAL LEASE	1,307,422,019.46 76,864,671.05 1,384,286,690.51	84,718,944.73 21,200,581.63 105,919,526.36
143 143	FAS 143 ASSETS - Legal Obligation SONGS Plant Closure - FAS 143 contra FIN 47 ASSETS - Non-Legal Obligation FAS 143 ASSETS - Legal Obligation	40,223,457.08 0.00 139,869,876.96 0.00	(994,022,774.29) 0.00 52,285,977.05 (1,975,708,388.95)
	TOTAL FAS 143	180,093,334.04	(2,917,445,186.19)
	UTILITY PLANT TOTAL	25,817,782,248.16	6,262,208,897.08

APPENDIX H SUMMARY OF EARNINGS

SAN DIEGO GAS & ELECTRIC COMPANY SUMMARY OF EARNINGS SEP 2021 (\$ IN MILLIONS)

Line No. Item	Amount
1 Operating Revenue	\$ 4,541
2 Operating Expenses	 3,802
3 Net Operating Income	\$ 739
4 Weighted Average Rate Base	\$ 12,099
5 Rate of Return*	7.55%

^{*}Authorized Cost of Capital

APPENDIX I STATE, COUNTIES, AND CITIES LIST

State of California Attorney General's Office P.O. Box 944255 Sacramento, CA 94244-2550

Naval Facilities Engineering Command Navy Rate Intervention 1314 Harwood Street SE Washing Navy Yard, DC 20374

City of Carlsbad Attn. City Attorney 1200 Carlsbad Village Drive Carlsbad, CA 92008-19589

City of Chula Vista Attn. City Attorney 276 Fourth Ave Chula Vista, Ca 91910-2631

City of Dana Point Attn. City Attorney 33282 Golden Lantern Dana Point, CA 92629

City of Del Mar Attn. City Clerk 1050 Camino Del Mar Del Mar, CA 92014

City of Encinitas Attn. City Attorney 505 S. Vulcan Ave. Encinitas, CA 92024

City of Escondido Attn. City Attorney 201 N. Broadway Escondido, CA 92025

City of Imperial Beach Attn. City Clerk 825 Imperial Beach Blvd Imperial Beach, CA 92032

City of Laguna Beach Attn. City Clerk 505 Forest Ave Laguna Beach, CA 92651 State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County Attn. County Clerk 99 Water Street, P.O. Box 158 Markleeville, CA 96120

City of Carlsbad Attn. Office of the County Clerk 1200 Carlsbad Village Drive Carlsbad, CA 92008-19589

City of Coronado Attn. Office of the City Clerk 1825 Strand Way Coronado, CA 92118

City of Dana Point Attn. City Clerk 33282 Golden Lantern Dana Point, CA 92629

City of El Cajon Attn. City Clerk 200 Civic Way El Cajon, CA 92020

City of Encinitas Attn. City Clerk 505 S. Vulcan Ave. Encinitas, CA 92024

City of Fallbrook Chamber of Commerce Attn. City Clerk 111 S. Main Avenue Fallbrook, CA 92028

City of Imperial Beach Attn. City Attorney 825 Imperial Beach Blvd Imperial Beach, CA 92032

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City of Coronado Attn. City Attorney 1825 Strand Way Coronado, CA 92118

City of Del Mar Attn. City Attorney 1050 Camino Del Mar Del Mar, CA 92014

City of El Cajon Attn. City Attorney 200 Civic Way El Cajon, CA 92020

City of Escondido Attn. City Clerk 201 N. Broadway Escondido, CA 92025

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Julian Chamber of Commerce P.O. Box 1866 2129 Main Street Julian, CA

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APPENDIX J SERVICE LIST



CALIFORNIA PUBLIC UTILITIES COMMISSION **Service Lists**

PROCEEDING: A1710007 - SDG&E - FOR AUTHORIT FILER: SAN DIEGO GAS & ELECTRIC COMPANY

LIST NAME: LIST

LAST CHANGED: JANUARY 18, 2022

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